



Enterprise Fund of the State of Oregon

Department of Energy

Small Scale Energy Loan Program

Financial Statements

(Together with Independent Auditors Report)

Year Ended June 30, 2022

Janine Benner Director

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INTRODUCTORY SECTION

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March 20, 2023

The Honorable Tina Kotek Governor of the State of Oregon State Capitol Salem, OR 97310

Dear Governor Kotek,

We are pleased to submit the Annual Financial Report of the Oregon Department of Energy's Small Scale Energy Loan Program Funds (SELP), for the fiscal year ending June 30, 2022. The financial statements, included on pages 9 - 27, present only the enterprise activities of the agency. These activities are reported as a separate fund of the agency and an annual financial report is issued for these activities in accordance with the agency's Indentures of Trust.

The agency's management assumes full responsibility for the completeness and reliability of the information contained in this report, based upon a comprehensive framework of internal controls that it has established for this purpose. The objective of this report is to provide assurance that the financial statements are free of any material misstatements.

The Department has identified and is actively managing a forecasted deficit issue faced by the Enterprise Fund. During the 2021 legislative session the Department included in their budget request an amount to cover the Bond Debt service for the 2021 to 2023 Biennium. For the current FY 2022 the request was for \$2.5 million.

The Secretary of State Audits Division has audited the financial records, books of account, and transactions to the agency's Enterprise Fund for the years ending June 30, 2022. The auditors used generally accepted government auditing standards in conducting the engagement. Their unmodified opinion on the Enterprise Fund financial statements is included in the Financial Section of this report.

Respectfully submitted,

Janine Benner Director

FINANCIAL SECTION

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Shemia Fagan Secretary of State Cheryl Myers Deputy Secretary of State, Tribal Liaison Kip Memmott Audits Director

Independent Auditor's Report

The Honorable Tina Kotek Governor of Oregon

Janine Benner, Director Oregon Department of Energy

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of the Small-Scale Energy Loan Program, an enterprise fund of the State of Oregon, Department of Energy, as of and for the year ended June 30, 2022, and the related notes to the financial statements, as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the financial position of the Small-Scale Energy Loan Program, as of June 30, 2022, and the changes in its financial position and cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Department of Energy, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

As discussed in Note 1, the financial statements present only the Small-Scale Energy Loan Program and do not purport to, and do not, present fairly the financial position of the State of Oregon or the Department of Energy, as of June 30, 2022, the changes in its financial position or its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

255 Capitol St. NE Suite 180 Salem OR 97310 (503) 986-2255 sos.oregon.gov/audits

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and Government Auditing Standards, we

- exercise professional judgment and maintain professional skepticism throughout the audit.
- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and the disclosures in the financial statements.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Department of Energy's internal control. Accordingly, no such opinion is expressed.
- evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated March 14, 2023, on our consideration of the Department of Energy's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Department of Energy's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Department of Energy's internal control over financial reporting and compliance.

Office of the Secretary of State, audits Division

State of Oregon March 14, 2023

STATE OF OREGON
DEPARTMENT OF ENERGY
SMALL SCALE ENERGY LOAN PROGRAM
ENTERPRISE FUND
STATEMENT OF NET POSITION
June 30, 2022

ASSETS
Current Assets:

Current Assets:		
Cash and Cash Equivalents	\$	992,846
Cash and Cash EquivalentsRestricted		3,343,566
Securities Lending Collateral		38,031
Loans Receivable (Net)		9,942,366
Loan Interest Receivable		348,832
Total Current Assets		14,665,641
Noncurrent Assets:		
Cash and Cash EquivalentsRestricted		2,207,138
Loans Receivable (Net)		81,831,623
Net OPEB Asset		436
Total Noncurrent Assets		84,039,197
Total Assets	\$	98,704,838
DEFERRED OUTFLOWS OF RESOURCES		
Bond Refunding	\$	1,565,030
Related to OPEB		287
Related to Pensions		20,215
Total Deferred Outflows of Resources	\$	1,585,532
LIABILITIES		
Current Liabilities:		
Accounts Payable	\$	4,970
Bond Interest Payable		896,066
Due to Other Funds/Agencies		4,720
Compensated Absences Payable		19,647
Unearned Revenue		142,949
Obligations under Securities Lending		38,031
Pension-Related Debt		8,268
Bonds Payable		10,625,000
Total Current Liabilities		11,739,651
Noncurrent Liabilities:		11)/00)001
Compensated Absences Payable		11,051
Borrower Deposit Liability		2,207,138
Other Postemployment Benefits Obligation (Total Liability)		2,394
Pension-Related Debt		45,001
Net Pension Liability		30,033
Bonds Payable		88,369,204
Total Noncurrent Liabilities		90,664,822
Total Liabilities	\$	102,404,473
DEFERRED INFLOWS OF RESOURCES		- , - , -
Bond Refunding	\$	199,348
Related to OPEB	÷	1,428
Related to Pensions		23,448
Total Deferred Inflows of Resources	\$	224,224
NET POSITION (DEFICIT)		
Restricted for Debt Service	\$	3,343,566
Unrestricted (deficit)	Ļ	(5,681,894)
TOTAL NET POSITION	\$	(2,338,328)
	Ş	(2,330,328)

The accompanying notes are an integral part of these financial statements

STATE OF OREGON DEPARTMENT OF ENERGY SMALL SCALE ENERGY LOAN PROGRAM ENTERPRISE FUND STATEMENT OF REVENUES, EXPENSES AND CHANGES IN FUND NET POSITION FOR THE FISCAL YEAR ENDED JUNE 30, 2022

OPERATING REVENUES	
Interest on Loans	\$ 4,240,708
Other Fees and Charges	6 <i>,</i> 957
Miscellaneous Revenue	 144,235
TOTAL OPERATING REVENUES	 4,391,900
OPERATING EXPENSES	
Bond Interest	2,936,914
Bond Expenses	10,502
Salaries and Other Personal Services	95 <i>,</i> 673
Services and Supplies	 132,602
TOTAL OPERATING EXPENSES	 3,175,691
OPERATING INCOME (LOSS)	1,216,209
NONOPERATING REVENUES (EXPENSES)	
Interest on Cash Balances	28,685
Interest Expense-Pension Related Debt	(3,104)
Transfer in From Oregon General Fund	 2,500,000
CHANGE IN NET POSITION	3,741,791
NET POSITION - BEGINNING	(6,080,118)
NET POSITION (DEFICIT) - ENDING	\$ (2,338,328)

The accompanying notes are an integral part of these financial statements

STATE OF OREGON DEPARTMENT OF ENERGY SMALL SCALE ENERGY LOAN PROGRAM ENTERPRISE FUND STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED JUNE 30, 2022

CASH FLOWS FROM OPERATING ACTIVITIES

Cash Received from Customers	\$ 6,957
Cash Credited to Borrowers Deposit Liability	12,890
Cash Disbursed from Borrowers Deposit Liability	(429)
Cash Paid to Vendors for Goods and Services	(133,916)
Payments to Employees for Services	 (174,188)
NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES	 (288,686)

CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES

Principal Paid on Bonds	(13,055,000)
Interest Paid on Bonds	(3,678,391)
Bond Issue Costs Paid	(10,502)
Transfer from General Fund HB 5202	2,500,000
NET CASH PROVIDED (USED) BY NONCAPITAL FINANCING ACTIVITIES	 (14,243,893)
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest Received on Cash Balances	28,630
Loan Principal Repayments	10,337,444
Loan Interest Received	 4,212,790
NET CASH PROVIDED BY INVESTING ACTIVITIES	 14,578,864
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	46,285
CASH AND CASH EQUIVALENTS - BEGINNING	6,497,265
CASH AND CASH EQUIVALENTS - ENDING	\$ 6,543,550
Cash and Cash Equivalents	992,846
Cash and Cash EquivalentsRestricted	5,550,704
TOTAL CASH AND CASH EQUIVALENTS	\$ 6,543,550

The accompanying notes are an integral part of these financial statements

Continued on next page...

STATE OF OREGON DEPARTMENT OF ENERGY SMALL SCALE ENERGY LOAN PROGRAM ENTERPRISE FUND STATEMENT OF CASH FLOWS (continued) FOR THE FISCAL YEAR ENDED JUNE 30, 2022

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED BY OPERATING ACTIVITIES

OPERATING INCOME (LOSS)	\$ 1,216,209
Adjustments to Reconcile Operating Income (Loss) to Net Cash Provided (Used) by Operating Activities:	
Bad Debt Expense - Other Income	(144,235)
Interest Receipts Reported as Operating Revenue	(4,212,790)
Amortization of Bond Premium and Discount	(972,908)
Bond Interest Expense Reported as Operating Expense	3,678,391
Bond Issuance Costs Reported as Operating Expense	10,502
Public Employees Retirement Contribution	(3,104)
Short-Term Fund Lending Cost	56
(Increase)/Decrease in Assets:	
Loan Interest Receivable	20,389
Securities Lending Collateral	(18,160)
Net OPEB Asset	187
Other Receivable	821
Increase/(Decrease) in Liabilities:	
Accounts Payable	4,713
Bond Interest Payable	(142,548)
Compensated Absences Payable	(1,051)
Unearned Revenue	(48,307)
Due to Other Funds/Agencies	(6 <i>,</i> 083)
Borrower Deposits	12,461
Pension-Related Debt	(9,430)
Other Postemployment Benefits Obligation (Total Liability)	(334)
Other Postemployment Benefits Obligation (Net)	(407)
Net Pension Liability	(104,896)
Obligations under Security Lending	18,160
(Increase)/Decrease in Deferred Outflows of Resources	
Loss on Refunding	396,602
Related to OPEB	534
Related to Pensions	18,227
Increase/(Decrease) in Deferred Inflows of Resources	
Gain on Refunding	(22,624)
Related to OPEB	555
Related to Pensions	 20,383
TOTAL ADJUSTMENTS	 (1,504,896)
NET CASH PROVIDED (USED) BY OPERATIONS	\$ (288,686)

The accompanying notes are an integral part of these financial statements

STATE OF OREGON DEPARTMENT of ENERGY SMALL SCALE ENERGY LOAN PROGRAM ENTERPRISE FUND Notes to the Financial Statements JUNE 30, 2022

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accompanying financial statements of the Oregon Department of Energy Small Scale Energy Loan Program (SELP) have been prepared in conformity with Generally Accepted Accounting Principles (GAAP) as prescribed by the Governmental Accounting Standards Board (GASB).

A. Reporting Entity

The Small Scale Energy Loan Program (SELP) was created through the adoption of Oregon Constitution Article XI-J by statewide vote in May 1980 and is implemented under the provisions of Oregon Revised Statutes Chapter 470. Article XI-J authorizes the sale of State General Obligation Bonds to finance fixed-rate, secured loans for the development of energy conservation, renewable energy and recycling projects within Oregon. SELP was designed as a self-supporting loan program that is part of the State of Oregon and the Department of Energy (Department).

The 2022 financial statements and footnotes include only the financial activity of the funds associated with the Small Scale Local Energy Loan Program.

B. Basis of Presentation

The accounts of the Department are organized on the basis of funds, each of which is a separate accounting entity. The funds utilize a separate set of self-balancing accounts to record the assets, liabilities, net position, revenues, and expenses of their program activities. SELP is classified as a proprietary fund. Proprietary funds contain two types of funds: Enterprise Funds and Internal Service Funds. SELP is accounted for as an Enterprise Fund. Enterprise funds are used for operations that are financed and operated in a manner similar to private business enterprises, where the costs of providing goods and services to the general public on a continuing basis is intended to be financed or recovered primarily through user charges. Enterprise fund reporting focuses on the determination of operating income, changes in net position, financial position and cash flows.

C. Measurement Focus and Basis of Accounting

The accounting and financial reporting treatment applied to a fund is determined by its measurement focus. Enterprise funds are accounted for using the flow of economic resources measurement focus and are maintained on the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recognized when the liabilities are incurred. All assets, deferred outflows of resources, liabilities and deferred inflows of resources associated with the operations of these funds are included on the Statement of Net Position. Total net position is segregated into the categories of Restricted Net Position, and Unrestricted Net Position. The Statement of Revenues, Expenses and Changes in Fund Net Position presents increases (e.g., revenues) and decreases (e.g., expenses) in total net position. The Statement of Cash Flows provides information about how SELP finances and meets the cash flow needs of its proprietary activities.

D. Budgetary Process

The Oregon Legislature approves budgets for a biennial period. Operating expenses are subject to budget limitation and bond related expenses are subject to administrative limitation. The Emergency Board of the Legislature approves any increase in the budget that may be necessary during the interim. Both types of limitation are funded from revenues of self-supporting activities and lapse at the end of the biennium. Budgets are adopted on a basis that differs from generally accepted accounting principles and financial reporting standards. For budgetary purposes, transactions related to the treatment of bond proceeds, loan disbursements and other operating revenues and expenditures are recorded on a cash basis and converted to the accrual basis for financial reporting purposes.

E. Cash and Cash Equivalents

Cash and cash equivalents are defined as cash held in the State Treasury and cash on deposit outside the State Treasury. All SELP monies are held in the Oregon Short Term Fund (OSTF - demand accounts), a cash and investment pool that is available for use by all funds and local governments. The OSTF pool operates as a demand deposit account and funds held in the OSTF are considered cash equivalents.

F. Restricted Assets

Restricted cash and cash equivalents are restricted as to purpose and use by Article XI-J of the Oregon Constitution, Bond Indenture, and State statute. SELP's funds that are restricted pertain to bond debt service. Individual borrower reserve accounts have been established to meet certain loan requirements and the balances of these accounts as of June 30, 2022 were sufficient to meet all contractual agreements. Any cash on deposit with a fiscal agent is held on behalf of bondholders and is the result of unclaimed monies from matured bonds and coupons. SELP's policy for applying resources for payment of expense is to first use funds that are restricted to pay bond debt service and then use non-restricted resources to pay for program-related expense.

G. Receivables

Receivables reported are amounts due that represent revenues earned or accrued in the applicable period. Types of receivables included in this classification relate to interest, loans receivable, and other miscellaneous receivables. Interest receivable on loans is recorded at the net recoverable amount by management policy. Loans receivable are recorded net of an allowance for uncollectible accounts as discussed in note 3.

H. Compensated Absences

Employees accrue vacation leave at various accrual rates and may generally be paid for up to a maximum of 300 hours accrued vacation leave at termination. Accumulated vacation leave is recorded as an expense and a liability of those funds as the benefits accrue to the employees. There is no liability for unpaid accumulated sick leave since the State does not pay any amounts when employees separate from State service.

I. Borrower's Deposit Liability Accounts

SELP holds reserve investments for certain borrowers in accordance with contractual obligations. All interest earned on these reserve accounts is credited to the borrower's account when received. Funds in the reserve account in excess of contractual requirements are remitted to the borrowers upon request.

J. Arbitrage Rebate Liability

Internal Revenue Code Section 148(f) requires issuers of tax-exempt bonds to rebate income from the investment of bond proceeds that exceeds limits established for each bond issue. These limits are based on the bond yield calculated for federal tax purposes for each bond issue and are subject to certain exceptions. Arbitrage rebate payments are due not later than 60 days after the end of the fifth anniversary of each bond issue and every five years thereafter in an amount equal to at least 90 percent of the calculated arbitrage liability. Final arbitrage rebate payments are due not later than 60 days after the final retirement of all bonds in an issue in an amount equal to 100 percent of the calculated arbitrage liability. SELP records arbitrage rebate as a reduction of investment revenue.

K. Operating Revenues and Expenses

Operating revenues include loan interest and fees on program loans as well as earnings on cash and any investments related to SELP's loan program. Administrative expenses and bond program related expenses are considered operating expenses. Nonoperating revenues and expenses include interest earned on cash and pension-related debt interest payments.

L. Bond Expenses

Bond issuance costs are expensed when incurred. Gains or losses on bond debt refunding's are deferred and amortized over the shorter of the new debt or the remaining life of the old debt. Bond discounts and premiums are amortized over the life of the bond based on interest, which closely approximates the effective-interest method.

NOTE 2. CASH AND CASH EQUIVALENTS

All SELP deposits are held in demand accounts with the State Treasurer and are classified as cash and cash equivalents. The State's investment policies are governed by Oregon Revised Statutes and the Oregon Investment Council. The State Treasurer is the investment officer for the Oregon Investment Council and is responsible for the funds entrusted to the Oregon State Treasury. In accordance with Oregon statutes, the investment funds are invested, and the investments of those funds managed, as would a prudent investor, exercising reasonable care, skill and caution.

The State Treasurer maintains the Oregon Short Term Fund (OSTF), a cash and investment pool that is available for use by all funds and local governments. Investments in the OSTF are further governed by portfolio guidelines recommended by the Oregon Short Term Fund Board, with Oregon Investment Council approval, establishing diversification percentages and specifying the types and maturities of investments. The OSTF pool operates as a demand deposit account and earnings are allocated on a prorata basis on daily account balances. A separate financial report for the OSTF may be obtained from the Oregon State Treasury, Finance Division, 350 Winter Street NE, Suite 100, Salem, OR 97301-3896 or from the Treasury's website at http://www.oregon.gov/treasury/divisions/investment/pages/Oregon-Short-Term-Fund-(OSTF).aspx.

The custodial credit risk for cash deposits is the risk that, in the event of a bank failure, the State's deposits may not be recovered, or the State will not be able to recover collateral securities that are in the possession of an outside party. The Department does not have a formal policy regarding custodial credit risk for deposits; however, banking regulations and Oregon law establish the insurance and collateral requirements for deposits in the OSTF. Balances that exceed the Federal Deposit Insurance (FDIC) amount of \$250,000 are covered by a multiple financial institution collateral pool (ORS 295.015) administered by the Oregon State Treasury.

At June 30, 2022, the book balance of SELP cash and cash equivalents held by the Treasury was \$6,543,550. The unadjusted bank balance was \$6,548,408, all of which was held in demand accounts with the State Treasurer invested in the OSTF.

The following table itemizes cash balances by funds at June 30, 2022:

SELP Sinking Fund	
Principal & Interest	\$ 968,618
Borrower Revenue Loss Reserve	2,207,138
Bond Debt Services	3,343,566
Program Admin	<u>24,228</u>
TOTAL	\$ 6,543,550

Securities Lending: In accordance with State of Oregon investment policies, state agencies may participate in securities lending. SELP is involved in securities lending only with cash balances invested in the Oregon Short-Term Fund (OSTF). As of June 30, 2022, the amount of the fair value of all securities on loan from OSTF allocated to SELP's Enterprise Funds was \$46,584. OSTF securities on loan in total included U.S. Treasury securities (0.95%), U.S. Agency securities (26.17%), and domestic fixed income securities (72.88%). The amount allocated to SELP's Enterprise Funds of the fair value of all investments purchase with cash collateral received for those securities on loan was \$38,019. Additional information about the Oregon Short-Term Fund and securities lending can be found in the Oregon Short-Term Fund financial statements at www.oregon.gov/treasury/Divisions/Investment/Pages/Oregon-Short-Term-Fund-(OSTF).aspx.

NOTE 3. LOANS RECEIVABLE

The composition of the loans receivable portfolio includes component unit loans. The loan portfolio value and associated statewide concentration of credit risk at June 30, 2022 is as follows:

Borrower Type	Number of Loans	Balance Outstanding
Commercial and residential	13	\$ 9,024,944
Cities, counties, school and special districts	23	11,265,136
Discretely presented component units	23	72,382,017
(OSU, PSU, OIT, WOU, EOU, SOU & U of O)		
Not-for-profit organizations	<u> 1</u>	102,062
Total Loans Receivable	60	92,774,159
Component Unit loans		(<u>72,382,017</u>)
Net credit risk exposure		<u>\$ 20,392,142</u>

SELP uses the allowance method to estimate uncollectible loans receivable. The allowance is periodically adjusted by management to accommodate changes in economic conditions, non-performing assets, historical loss experience, industry practice, risk rating assigned and other conditions that may affect the ultimate collectability of the loans. In fiscal year 2022 the allowance account was adjusted to reflect a change in collectability for several accounts. SELP management determined that the balance of the allowance account was sufficient to cover projected losses for the loan portfolio based on segmented risk category analysis. The current loss allowance associated with the loan portfolio represents approximately 1.0% of the gross loans receivable in 2022.

The following table details Net Loans Receivable as of June 30, 2022:

Loans Receivable	\$ 92,774,159
Allowance for uncollectible accounts	<u>(1,000,170)</u>
Net Loans Receivable	<u>\$ 91,773,989</u>

NOTE 4. BONDS PAYABLE AND DEBT SERVICE

General Obligation bonds are secured by the full faith and credit of the State. Bond proceeds are loaned to individual residents, businesses, nonprofit organizations, state agencies, school districts and local governments in Oregon for energy conservation, renewable resource energy, recycling and alternate fuels projects.

The following table provides a summary of bond transactions as presented on the Statement of Net Position for the fiscal year ended June 30, 2022:

Bonds Payable-beginning	\$107,965,000
Bonds New	0
Bonds matured & refunded	<u>(13,055,000)</u>
Bonds Payable-ending	94,910,000
Premium on Bonds Payable	4,084,204
Net Bonds Payable	<u>\$ 98,994,204</u>

The Department of Energy SELP program has defeased certain general obligation bonds by placing the proceeds of new debt in an irrevocable trust to provide for all future debt service payments on the old debt. Accordingly, the liability for defeased debt is not included in the department's financial statements. On June 30, 2022, \$460,000 of debt outstanding is considered defeased.

Debt Service Requirements to Maturity for General Obligation Bonds

The following table summarizes the amounts necessary to pay all future bonded debt principal and interest requirements as of June 30, 2022, for each of the next five fiscal years, and in five year increments thereafter:

Years Ending June 30	Bond Principal	Bond Interest	<u>Total Debt Service</u>	
2023	\$ 9,475,000	\$ 2,865,558	\$ 12,340,558	
2024	9,270,000	2,479,621	11,749,621	
2025	7,865,000	2,122,734	9,987,734	
2026	8,055,000	1,788,332	9,843,332	
2027	8,260,000	1,431,955	9,691,955	
2028-2032	25,660,000	2,757,740	28,417,740	
2033-2034	<u>3,265,000</u>	155,775	<u>3,420,775</u>	
TOTALS	<u>\$71,850,000</u>	<u>\$13,601,715</u>	<u>\$ 85,451,715</u>	

The following table summarizes the outstanding bond issues by series as of June 30, 2022: SCHEDULE OF DEBT ISSUED AND OUTSTANDING General Obligation Bonds

		Origina	al Issue			Bonds Outstanding					
		Final	C	oupon Intere	st Range	Beginning				Ending	Due Within
Series	Issue Date	Maturity	From	То	Amount	Balance	Increases		Decreases	Balance	One Year
2005 B	Aug-05	Oct-21	4.230%	5.290%	4,500,000	\$ 65,000	\$	-	\$ 65,000	\$-	\$-
2006 A	May-06	Apr-22	5.500%	5.750%	12,000,000	875,000		-	875,000	-	-
2006 C	Nov-06	Oct-22	5.160%	5.510%	3,750,000	700,000		-	350,000	350,000	350,000
2007 B	May-07	Oct-23	4.000%	4.500%	10,570,000	1,200,000		-	400,000	800,000	400,000
2007 C	May-07	Oct-22	5.030%	5.380%	5,000,000	210,000		-	210,000	-	-
2008 A	Apr-08	Oct-23	4.600%	5.000%	18,000,000	700,000		-	220,000	480,000	245,000
2009 B	Nov-09	Apr-29	3.000%	5.000%	16,430,000	1,760,000		-	565,000	1,195,000	585,000
2011A	Mar-11	Apr-32	2.500%	4.625%	16,400,000	605,000		-	605,000	-	-
2011B	Mar-11	Jan-32	4.000%	4.750%	22,460,000	2,235,000		-	140,000	2,095,000	155,000
2012D	Mar-12	Jan-27	2.000%	3.000%	4,435,000	2,095,000		-	310,000	1,785,000	325,000
2012E	Mar-12	Jan-34	3.000%	3.250%	4,020,000	2,805,000		-	170,000	2,635,000	180,000
2012F	Mar-12	Jan-28	0.350%	3.600%	2,520,000	1,260,000		-	160,000	1,100,000	160,000
2012G	Mar-12	Jul-23	0.750%	3.200%	10,075,000	3,275,000		-	1,060,000	2,215,000	1,090,000
2012N	Aug-12	Oct-32	2.500%	3.000%	11,910,000	7,160,000		-	555,000	6,605,000	585,000
2014E	Jun-14	Apr-34	3.750%	5.000%	15,260,000	11,470,000		-	670,000	10,800,000	705,000
2014F	Jun-14	Oct-29	0.400%	3.900%	2,080,000	1,350,000		-	130,000	1,220,000	135,000
2017E	Feb-17	Apr-31	2.000%	5.000%	48,080,000	41,050,000		-	4,090,000	36,960,000	4,300,000
2017F	Feb-17	Apr-29	4.250%	4.750%	16,740,000	5,305,000		-	1,695,000	3,610,000	260,000
т	otal General O	bligation Bo	nds issued		\$224,230,000	\$ 84,120,000	\$	-	\$ 12,270,000	\$ 71,850,000	\$ 9,475,000

Debt Service Requirements to Maturity for Direct Borrowed General Obligation Bonds

The following table summarizes the amounts necessary to pay all future bonded debt principal and interest requirements as of June 30, 2022, for each of the next five fiscal years, and in five year increments thereafter:

Years Ending June 30	Bond Principal		Bond Interest		Total Debt Service	
2023	\$	1,150,000	\$	307,351	\$ 1,457,351	
2024		2,155,000		291,481	2,446,481	
2025		2,285,000		261,742	2,546,742	
2026		2,495,000		230,209	2,725,209	
2027		1,580,000		195,777	1,775,777	
2028-2032		<u>13,395,000</u>		<u>563,740</u>	<u>13,958,740</u>	
TOTALS	<u>4</u>	<u>23,060,000</u>	<u>\$1</u>	<u>1,850,300</u>	<u>\$24,910,300</u>	

The following table summarizes the outstanding direct borrowing bond issues by series as of June 30, 2022:

SCHEDULE OF DIRECT BORROWING OF DEBT ISSUED AND OUTSTANDING Direct Borrowed General Obligation Bonds

Original Issue Bonds Outst						ıtstanding				
		Final	C	oupon Intere	st Range	Beginning			Ending	Due Within
Series	Issue Date	Maturity	From	То	Amount	Balance	Increases	Decreases	Balance	One Year
2020A	Apr-20	Apr-32	1.190%	1.190%	5,725,000	5,725,000			5,725,000	-
2020B	Apr-20	Apr-32	1.380%	1.380%	18,590,000	18,120,000		- 785,000	17,335,000	1,150,000
Total Dire	ct Borrowing G	eneral Oblig	gation Bond	ls issued	\$ 24,315,000	\$ 23,845,000	\$	- \$ 785,000	\$ 23,060,000	\$ 1,150,000

NOTE 5. CHANGES IN OTHER LONG TERM LIABILITIES

		Beginning <u>Balance Additions Reductions</u>				Ending Balance	Due Within <u>One Year</u>			
Compensated										
Absences Payable	\$	31,749	\$	-	\$	1,051	\$	30,698	\$ 19 <i>,</i> 647	
Borrower's Deposit										
Liability	2	2,194,677		12,461		-		2,207,138	-	
OPEB Total Liability		2,727 -		-	333		2,394		-	
OPEB Net	407		407		407		-		-	
Pension Related Debt		62,697		-		9,428		53,269	8,268	
Net Pension Liability	134,930		<u>-</u>		104,897		30,033			
TOTALS	<u>\$ 2</u>	,427,187	<u>\$ 1</u> 2	<u>2,461</u>	<u>\$</u>	116,116	<u>\$</u> 2	<u>2,323,532</u>	<u>\$ 27,915</u>	

Long term liability activity for June 30, 2022 is as follows:

NOTE 6. EMPLOYEE RETIREMENT PLANS

The Oregon Public Employees Retirement System (PERS) provides defined benefit and defined contribution retirement plans for SELP employees. PERS is administered by the Public Employees Retirement Board (Board), as required by Oregon Revised Statutes (ORS), Chapters 238 and 238A. PERS is a cost-sharing multiple-employer defined benefit pension plan. The Tier One/Tier Two Retirement Benefit Plan, established by ORS Chapter 238, is closed to new members hired on or after August 29, 2003. The Oregon Public Service Retirement Plan (OPSRP), established by ORS Chapter 238A, provides benefits to members hired on or after August 29, 2003. The Individual Account Program (IAP) is a defined contribution plan. Beginning January 1, 2004, all member contributions are deposited into the member's IAP account. The pension plans provide pension benefits, death benefits and disability benefits.

PERS issues a separate financial report that includes audited financial statements and required supplementary information. The report is available publicly and may be found at: http://www.oregon.gov/pers/Pages/Financials/Actuarial-Financial-information.aspx

Contributions

PERS funding policy provides for monthly employer contributions at actuarially determined rates. These contributions, expressed as a percentage of covered payroll, are intended to accumulate sufficient assets to pay benefits when due. The rates in effect for the fiscal year ended June 30, 2022, were 21.03 percent for Tier One/Tier Two General Service members, 17.12 percent for OPSRP Pension Program General Service members and 6 percent for OPSRP IAP. The actual contributions equaled the contractually required contributions for the fiscal year.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources, and Deferred Inflows of Resources Related to Pensions

At June 30, 2022, the State of Oregon and its component units reported a liability of \$3.3 billion for its proportionate share of the net pension liability. SELP's allocated amount of the proportionate share of the net pension liability was \$30,033. The net pension liability was measured as of June 30, 2021, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of December 31, 2019. The State's proportion of the net pension liability was based on a projection of the State's long-term share of contributions to the pension plan relative to the projected contributions of all participating employers, actuarially determined. At June 30, 2022, the State's proportion was 27.6 percent. As part of the State of Oregon, SELP's funds were allocated .00025098 percent of the State's proportionate share in the plan.

For the year ended June 30, 2022, SELP recognized pension expense of \$-58,782. At June 30, 2022, SELP reported deferred outflows of resources and deferred inflows of resources related to pensions from the following:

	Out	ferred flows of sources	Infle	erred ows of ources
Changes in proportion and differences between contributions and				4.425
proportionate share of contributions	\$	2,381	\$	1,135
Differences between expected and actual experience		2,812		
Changes in Assumptions		7,518		79
Net difference between projected and actual earnings on investments		-		22,234
Subtotal		12,711		23,448
Net Deferred Outflows (Inflows) of Resources before contributions				
subsequent to the measurement date		-10,737		
Contributions subsequent to the measurement date		7,504		
Net Deferred Outflows (Inflows) of Resources	\$	-3,233		

NOTE 7. OTHER POSTEMPLOYMENT BENEFIT PLANS

SELP employees may be eligible to participate in health insurance plans and other benefit plans after retirement, collectively known as Other Postemployment Benefits (OPEB). Two OPEB plans are offered through the Public Employees Retirement System (PERS) and one OPEB plan offered by the Public Employees Benefit Board (PEBB). For additional information regarding the State of Oregon's OPEB plans, refer to Note 15 of the State of Oregon's Annual Comprehensive Financial Report for the year ended June 30, 2022 at https://www.oregon.gov/das/Financial/Acctng/Pages/pub.aspx.

As part of the State of Oregon, SELP's enterprise fund received an allocation of a percentage of the State's OPEB asset and/or OPEB liability and related deferrals of resources as seen on the face of the Statement of Net Position. SELP's actual employer contributions to PERS for its OPEB plans equaled the contractually required contributions for the fiscal year.

NOTE 8. RISK FINANCING

The Department of Administrative Services, Enterprise Goods and Services, Risk Management section (Risk Management) administers the State's property, liability, and workers' compensation insurance program. The Insurance Fund services claims for direct physical loss or damage to State property; tort liability claims brought against the State, its officers, employees, or agents; workers' compensation; and employees for dishonesty. Faithful performance coverage is provided for key positions in state government that are required by law to be covered. Risk Management purchases commercial insurance for specific insurance needs not covered by self-funding. For the State of Oregon, the amount of claim settlements did not exceed commercial insurance coverage for each of the past three fiscal years.

As part of a state agency, SELP participates in the Insurance Fund. The cost of servicing insurance claims and payments is covered by charging an assessment to each State entity based on its share of services provided in a prior period. The total statewide risk charges are based on independent biennial actuarial forecasts and administrative expenses, less any available fund balance in the Insurance Fund from the prior biennium.

NOTE 9. INTERFUND TRANSACTIONS

Amounts reported as due to other funds at year end represent administrative costs due from SELP to other funds within the Department of Energy.

Oregon Department of Energy request general funds in their 2021 budget request for the 2021 to 2023 Biennium for SELP program to cover shortfall of Debt Service payments. For fiscal year 2022 that requested amount was \$2.5 million.

NOTE 10. LITIGATION, TROUBLED DEBT RESTRUCTURINGS AND DELINQUENCIES

During the ordinary course of business, SELP becomes involved in litigation regarding its lending activities. The program is represented in these actions by the Attorney General of the State of Oregon. SELP makes every reasonable effort to work with borrowers that experience financial difficulties making payments under existing loan agreements.

As of the end of fiscal year 2022, there is one SELP loan with a principal balance of \$11,113 in default. This loan has been turned over to the Department of Justice for foreclosure on the real property collateral. The Department of Justice will not commence legal action against the borrower until state imposed COVID-19 restrictions are lifted. SELP does not anticipate a loan loss on this credit.

There are no SELP loans in forbearance. When in forbearance, SELP agrees not to issue notices of default or commence foreclosure litigation to enforce security interests against a borrower. There were no material troubled debt restructurings.

OTHER REPORTS

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Shemia Fagan Secretary of State Cheryl Myers Deputy Secretary of State, Tribal Liaison Kip Memmott Audits Director

Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance With Government Auditing Standards

The Honorable Tina Kotek, Governor of Oregon Janine Benner, Director, Oregon Department of Energy

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Small-Scale Energy Loan Program, an enterprise fund of the State of Oregon Department of Energy, as of and for the year ended June 30, 2022, and the related notes to the financial statements, which collectively comprise the Small-Scale Energy Loan Program's basic financial statements, and have issued our report thereon dated March 14, 2023.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Department of Energy's (department) internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the department's internal control. Accordingly, we do not express an opinion on the effectiveness of the department's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control weakness, yet important enough to merit attention by those charged with governance.

255 Capitol St. NE Suite 180 Salem OR 97310 Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the department's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the department's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the department's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Office of the Secretary of State, audits Division

State of Oregon March 14, 2023